

# Designing a Marketplace for the Trading and Distribution of Energy in the Smart Grid

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# Smart grids: promises & expected outcomes

- New distribution rationale: **decentralized production**
  - ▶ Democratization of decentralized production: local balancing and reducing energy loss
- New context information: **energy awareness**
  - ▶ Frequently sensed data (consumption, production, pricing) impacts trading updates
- New trading rationale: **prosumption**

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*How to design a decentralized market for the trading and distribution of energy?*

## Example: energy trading scenario



Bob



Carol



Alice



Dave

- *Prosumers* ( $j \in P$ )

# Example: energy trading scenario

Units	Price
0	0
4	9
5	11.5



Bob



Carol

Units	Price
2	1.75
1	1.25
0	0
-2	-6
-3	-11

Units	Price
0	0
-1	-2
-2	-3.5
-3	-5



Alice

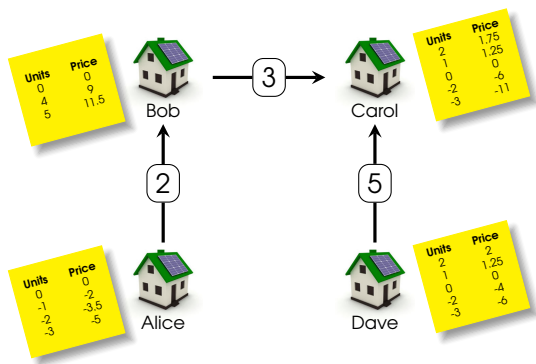


Dave

Units	Price
2	2
1	1.25
0	0
-2	-4
-3	-6

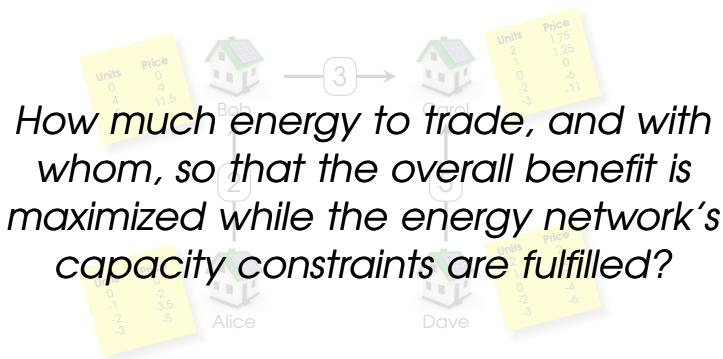
- *Prosumers* ( $j \in P$ )
- *Offers* ( $o_j : \mathbb{Z} \rightarrow \mathbb{R} \cup \{-\infty\}$ )

## Example: energy trading scenario



- *Prosumers* ( $j \in P$ )
- *Offers* ( $o_j : \mathbb{Z} \rightarrow \mathbb{R} \cup \{-\infty\}$ )
- *Links* ( $\{\{i, j\}\}$ ) w/ some max capacity ( $c_{ij}$ )

## Example: energy trading scenario



## Definition: energy allocation problem

The energy allocation problem (*EAP*) amounts to finding an allocation  $\mathbf{Y}$  that maximizes the overall benefit  $Value(\mathbf{Y})$ , with

$$Value(\mathbf{Y}) = \sum_{i \in P} v_j(\mathbf{Y}_j)$$

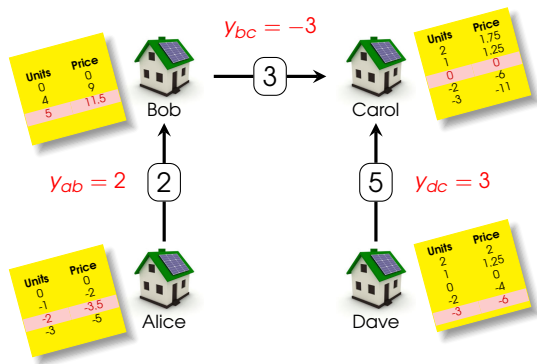
$$v_j(\mathbf{Y}_j) = o_j(net(\mathbf{Y}_j))$$

$$net(\mathbf{Y}_j) = \sum_{i \in in(j)} \mathbf{y}_{ij} - \sum_{k \in out(j)} \mathbf{y}_{jk}$$

where  $\mathbf{y}_{ij}$  stands for the number of units that prosumer  $i$  sells to prosumer  $j$  (bounded by  $c_{ij}$ )



# Example: energy trading scenario (solution)



$$Value(\mathbf{Y}) = o_{Alice}^{-2} + o_{Bob}^5 + o_{Carol}^0 + o_{Dave}^{-3} = -3.5 + 11.5 + 0 - 6 = 2$$

# Distributed allocation techniques

## ■ Market-based

- ▶ **Double auction** (call market or CDA) where energy is traded on a day-ahead basis
- ▶ Matching between supply and demand computed by **central** authority
- ▶ Current market mechanisms disregard grid constraints  
→ **Trading and distribution as decoupled activities**

## ■ Message passing

- ▶ Dynamic programming (MILLER, 2014; KUMAR et al., 2009)
- ▶ Belief-propagation (MILLER, 2014)

# Our contribution

- Exploit the **tree** structure of energy networks (GONEN, 2014)
- Solve EAP as a distributed constraint optimization problem (**DCOP**)
- Design an **exact message passing** algorithm based on dynamic programming
  - ▶ ACYCLIC-SOLVING (DECHTER, 2003)
- Assess efficiently messages by exploiting the algebraic structure of offers and messages : **valuations**

# Message passing solution

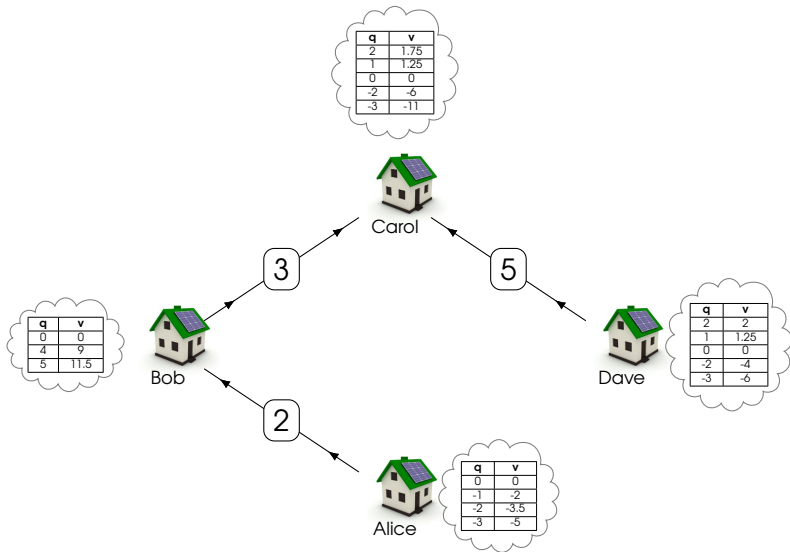


q	v
2	1.75
1	1.25
0	0
-2	-6
-3	-11

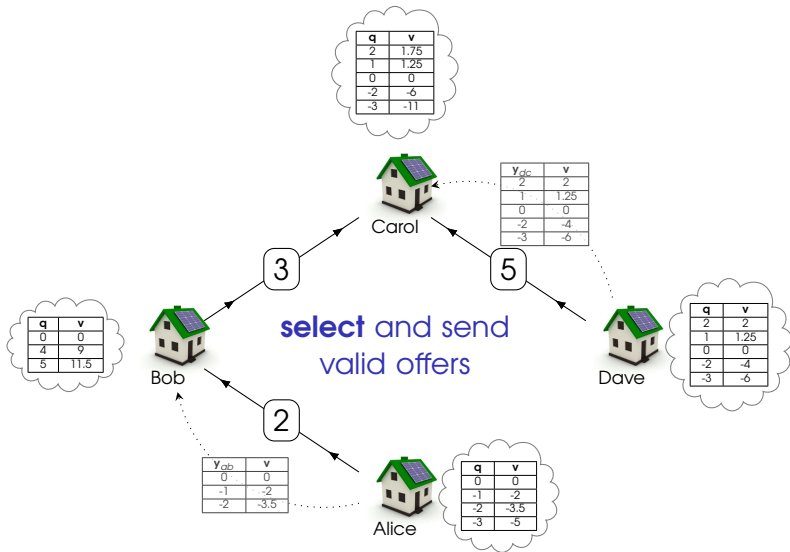


Carol

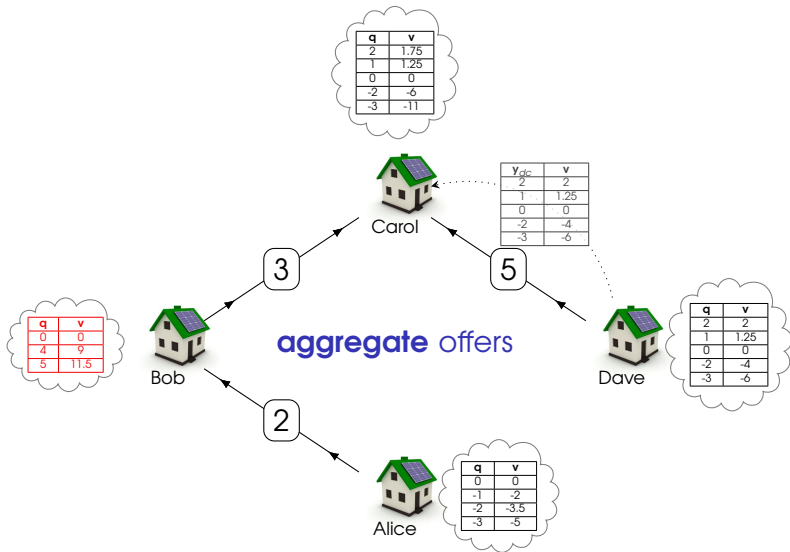
# Message passing solution



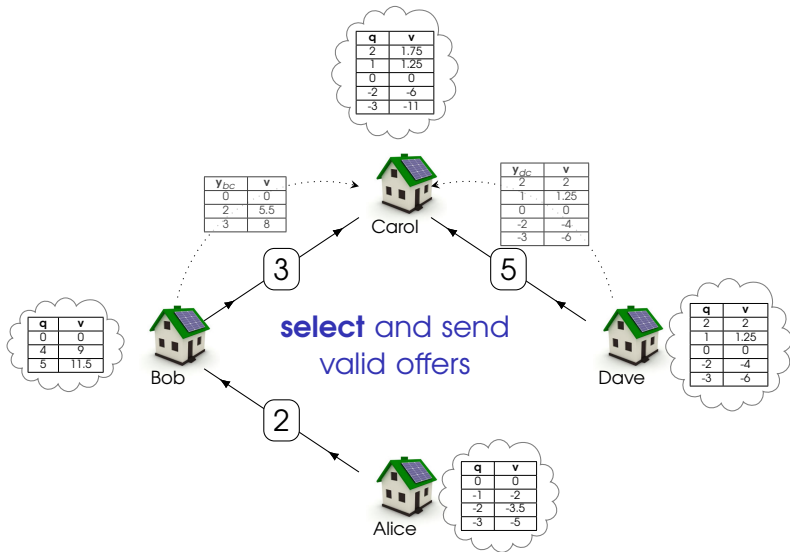
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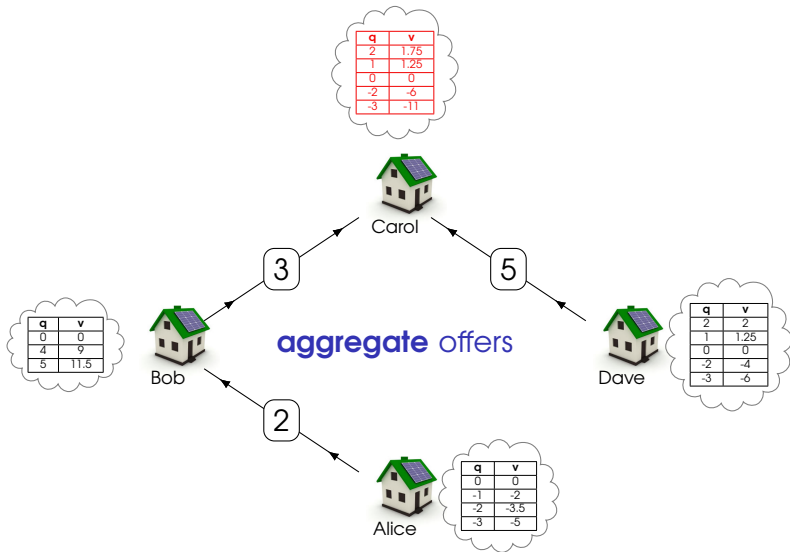


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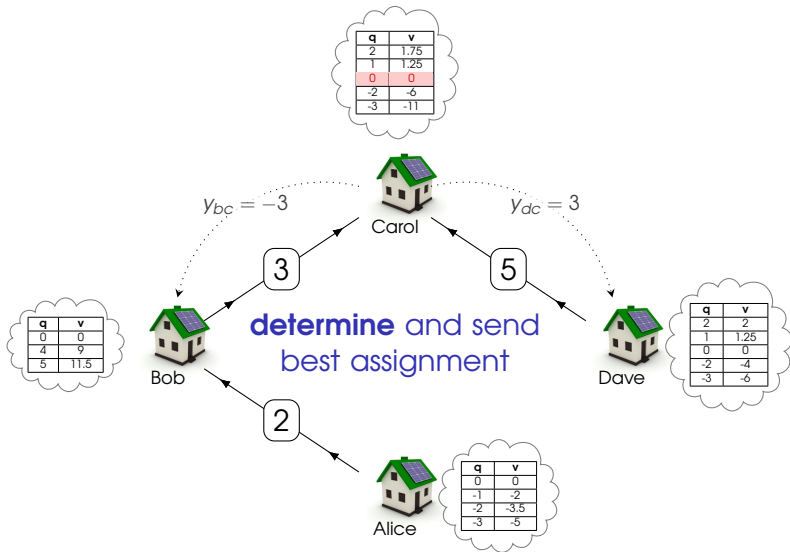




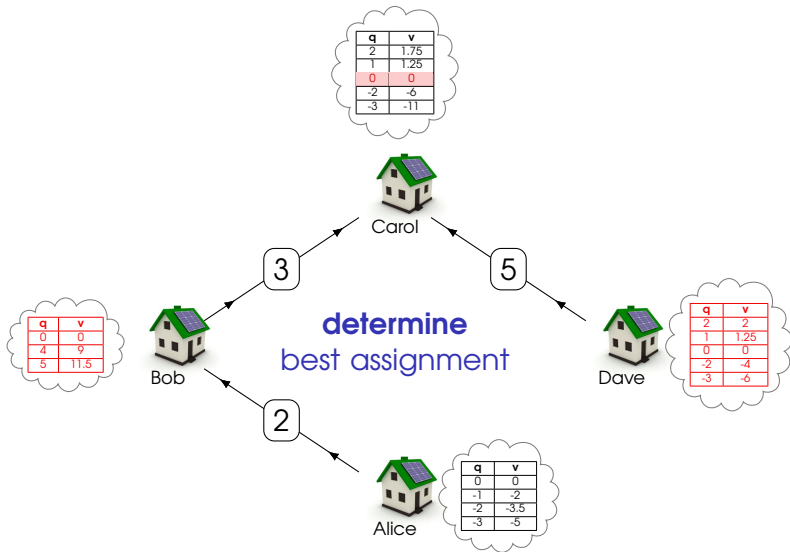
# Message passing solution



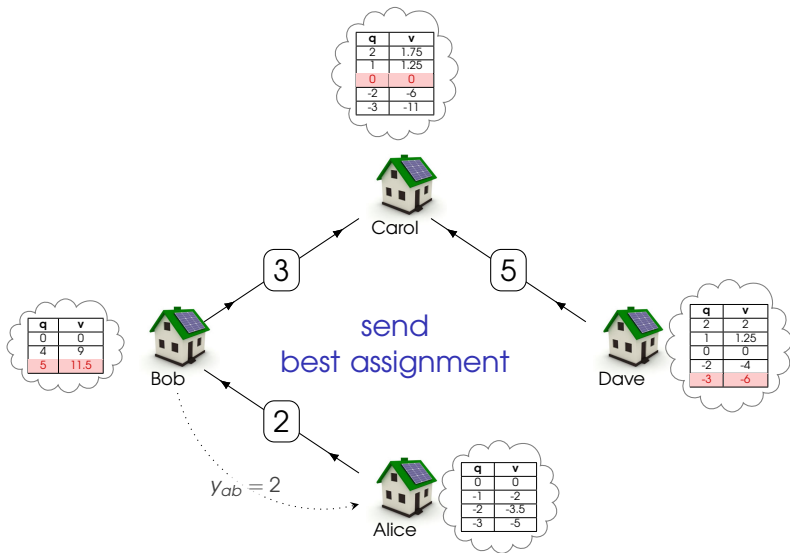
# Message passing solution



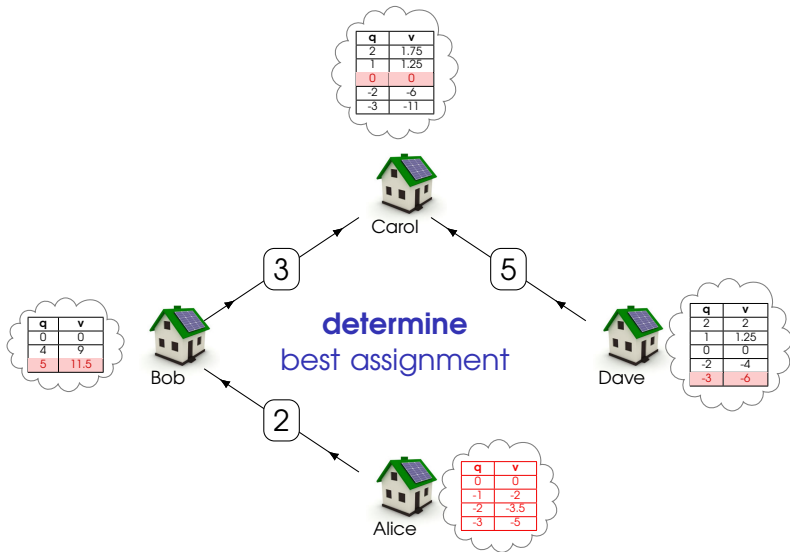
# Message passing solution



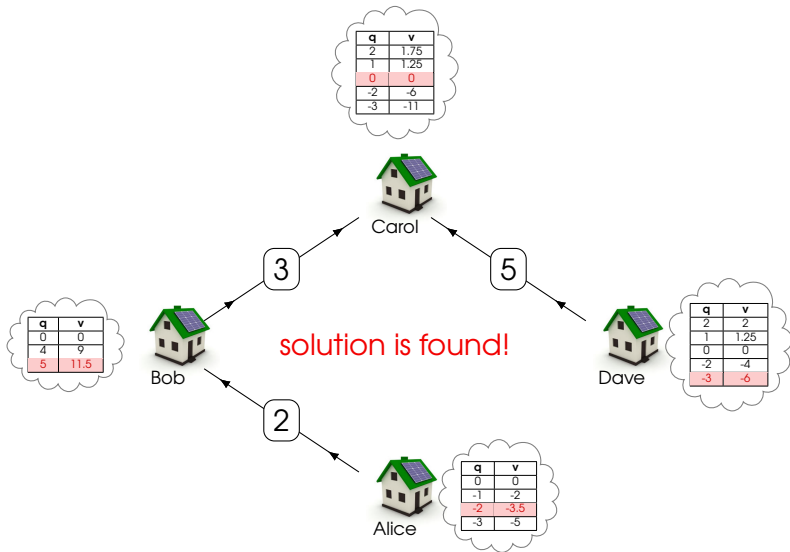
# Message passing solution



# Message passing solution



# Message passing solution



# Message assessment

$$\mu_{j \rightarrow p_j}(\mathbf{y}_{jp_j}) = \max_{\mathbf{Y}_{j-p_j}} \left( v_j(\mathbf{y}_{jp_j}, \mathbf{Y}_{j-p_j}) + \sum_{k \in \text{out}(j) \setminus \{p_j\}} \mu_{j \rightarrow k}(\mathbf{y}_{jk}) + \sum_{i \in \text{in}(j)} \mu_{i \rightarrow j}(\mathbf{y}_{ij}) \right)$$

- This is the computational hard point
  - Computed in  $\mathcal{O}((2C_j + 1)^{N_j})$ 
    - ▶  $C_j$  is the capacity of the most powerful link
    - ▶  $N_j$  is the number of neighbors of  $j$
- ⇒ Not applicable to dense networks

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Assess messages more efficiently!



# Algebra of valuations

- Take advantage of a particularity of the messages:  
**restricted capacity**
- Reformulate message assessment with 3 operations:

- ▶ Restriction (linear):  $\alpha[D](k) = \begin{cases} \alpha(k) & k \in D \\ -\infty & \text{otherwise} \end{cases}$
- ▶ Complement (linear):  $\bar{\alpha}(k) = \alpha(-k)$
- ▶ Aggregation (polynomial):  $(\alpha \cdot \beta)(k) = \max_{\substack{i,j \\ k=i+j}} \alpha(i) + \beta(j)$

$$\mu_{j \rightarrow p_j} = \left( \bar{\sigma}_j \cdot \prod_{k \in \text{out}(j) \setminus \{p_j\}} \overline{\mu_{j \rightarrow k}} \cdot \prod_{i \in \text{in}(j)} \mu_{i \rightarrow j} \right) [-D_{j|p_j}]$$

# RADPRO algorithm

= ACYCLIC-SOLVING + efficient message assessment

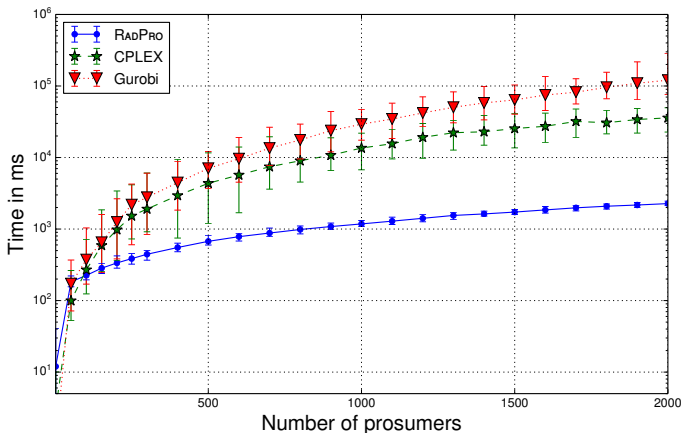
	ACYCLIC-SOLVING	RADPRO
Communication	$\mathcal{O}(nC_{max})$	$\mathcal{O}(nC_{max})$
Computation	$\mathcal{O}(n(2C_{max} + 1)^{N_{max}})$	$\mathcal{O}(nN_{max}^2 C_{max}^2)$

- Global complexity of message assessment: **polynomial** in  $\mathcal{O}(nN_{max}^2 C_{max}^2)$ 
  - ▶ Number of message assessments in  $\mathcal{O}(n)$
  - ▶ Single message assessment in  $\mathcal{O}(N_j C_j n_{o_j} + N_j^2 C_j^2)$
- Communication complexity: **linear** in  $\mathcal{O}(nC_{max})$ 
  - ▶  $2n$  messages of max size  $2C_{max} + 1$
- Easily distributable

# Comparison with MIP solvers

RADPRO outperforms CPLEX & Gurobi

(more than one order of magnitude faster than CPLEX!)

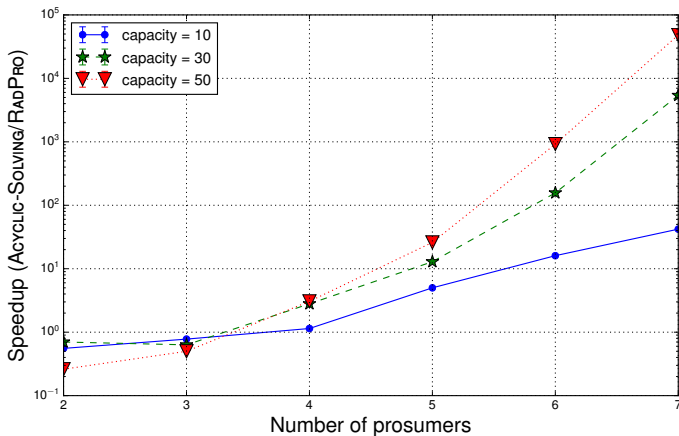


Random networks (geometric distribution) with  $C_j = \mathcal{N}(100, 50)$

# Efficiency of message assessment

RADPRO outperforms ACYCLIC-SOLVING

(more than three orders of magnitude faster than ACYCLIC-SOLVING!)

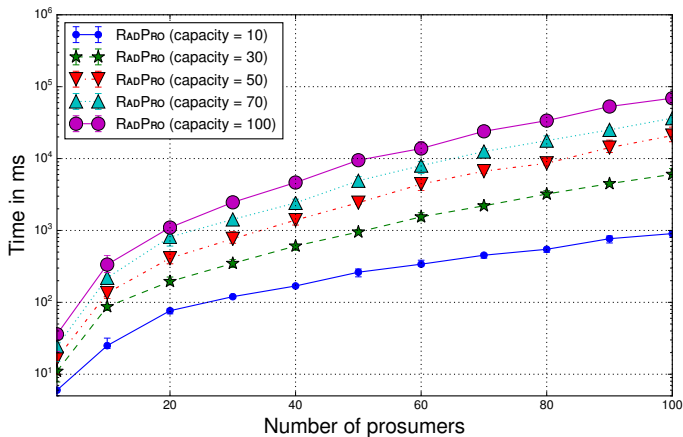


Star-shaped networks (hubs) with  $C_j \in \{10, 30, 50\}$  and  $N_{max} \in [1..6]$

# Scalability

RADPRO solves large-scale EAP with high branching factor

(solving problems with capacity 100 and 100 neighbors in less than 1 min!)



Star-shaped networks (hubs) with  $C_j \in \{10, 30, 50, 70, 100\}$  and  $N_{max} \in [1..99]$

# Summary of the contribution

## ■ Energy Allocation Problem

- ▶ EAP is formulated as a **DCOP**
- ▶ EAP **generalizes** Optimal Power Flow Problem (OPF)

## ■ Valuation algebra

- ▶ Used to implement **messages** and **offers**
- ▶ **Efficient** operations (aggregation, negation, selection)

## ■ RADPRO algorithm

- ▶ Based on dynamic programming to solve **acyclic** EAP
- ▶ **Outperforms** MIP and DP-based solvers
- ▶ Based on the valuation algebra for **polynomial message computation**

# Perspectives

## ■ Next steps of RADPRO

- ▶ Handle **high frequency** of incoming offers
- ▶ Cope with **cyclic** networks
- ▶ Extend RADPRO to **continuous** EAP

## ■ Potential future uses of RADPRO

- ▶ Decentralized markets as **alternatives to daily auctions**
- ▶ **Socio-economical impact** of decentralized markets  
(EUROPEAN TECHNOLOGY PLATFORM, 2012)





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## Solving EAP through MIP

$$\begin{aligned}
 &\text{maximize} && \sum_{j=1}^{|P|} \sum_{l=1}^{n_{o_j}} x_j^l \cdot o_j^l \\
 &\text{subject to} && \sum_{l=1}^{n_{o_j}} x_j^l = 1 && \forall j \in P, 1 \leq l \leq n_{o_j} \\
 &&& \sum_{i < j} y_{ij} - \sum_{k > j} y_{jk} = \sum_{l=1}^{n_{o_j}} x_j^l \cdot q_j^l && \forall j \in P \\
 &&& y_{ij} \in D_{ij} && \forall (i, j) \in E \\
 &&& x_j^l \in \{0, 1\} && \forall j \in P, 1 \leq l \leq n_{o_j}
 \end{aligned}$$

$x_j^l$  :  $j$  sells  $l$  units

$n_{o_j}$  : maximum number of units in the offer

$y_{ij}$  : number of units exchanged between  $i$  and  $j$

$D_{ij} = [-c_{ij} .. c_{ij}]$  : domain of  $c_{ij}$