

Defining a Continuous Marketplace for the Trading and Distribution of Energy in the Smart Grid

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Smart grids: promises & expected outcomes

- New distribution rationale: **decentralized production**
 - ▶ Democratization of decentralized production: local balancing and reducing energy loss
- New context information: **energy awareness**
 - ▶ Frequently sensed data (consumption, production, pricing) impacts trading updates
- New trading rationale: **prosumption**

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How to design a decentralized market for the trading and distribution of energy?

Example: energy trading scenario



Bob



Carol



Alice



Dave

- *Prosumers* ($j \in P$)

Example: energy trading scenario

Units	Price
0	0
4	9
5	11.5



Bob



Carol

Units	Price
2	1.75
1	1.25
0	0
-2	-6
-3	-11

Units	Price
0	0
-1	-2
-2	-3.5
-3	-5



Alice

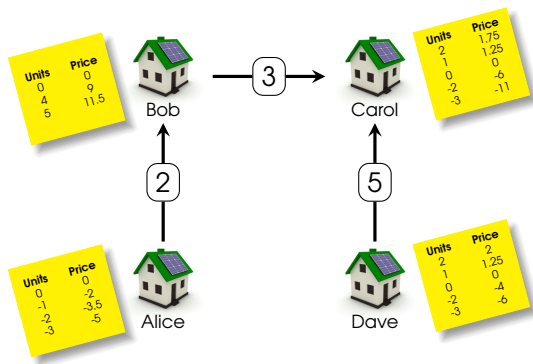


Dave

Units	Price
2	2
1	1.25
0	0
-2	-4
-3	-6

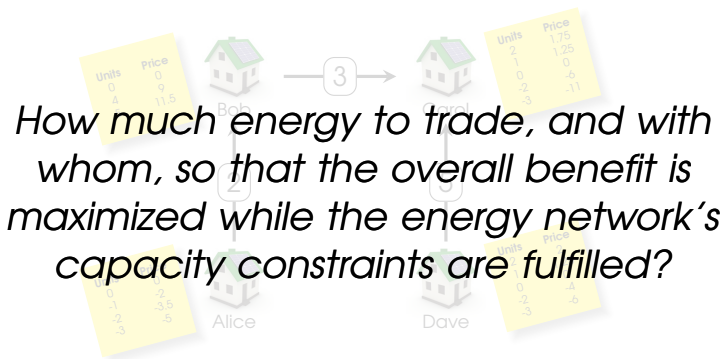
- Prosumers ($j \in P$)
- Offers ($o_j : \mathbb{Z} \rightarrow \mathbb{R} \cup \{-\infty\}$)

Example: energy trading scenario



- *Prosumers* ($j \in P$)
- *Offers* ($o_j : \mathbb{Z} \rightarrow \mathbb{R} \cup \{-\infty\}$)
- *Links* ($\{\{i, j\}\}$ w/ some max capacity (c_{ij}))

Example: energy trading scenario



Definition: energy allocation problem

The energy allocation problem (*EAP*) amounts to finding an allocation \mathbf{Y} that maximizes the overall benefit $Value(\mathbf{Y})$, with

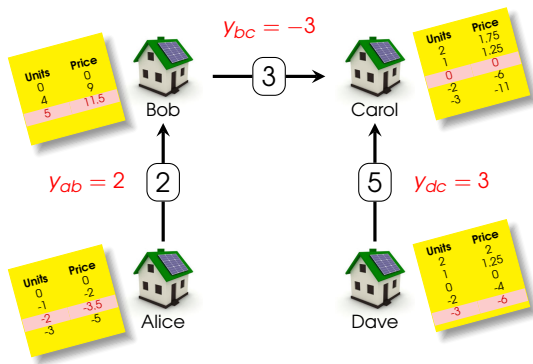
$$Value(\mathbf{Y}) = \sum_{j \in P} v_j(\mathbf{Y}_j)$$

$$v_j(\mathbf{Y}_j) = o_j(net(\mathbf{Y}_j))$$

$$net(\mathbf{Y}_j) = \sum_{i \in in(j)} \mathbf{y}_{ij} - \sum_{k \in out(j)} \mathbf{y}_{jk}$$

where \mathbf{y}_{ij} stands for the number of units that prosumer i sells to prosumer j (bounded by c_{ij})

Example: energy trading scenario (solution)



$$Value(\mathbf{Y}) = o_{Alice}^{-2} + o_{Bob}^5 + o_{Carol}^0 + o_{Dave}^{-3} = -3.5 + 11.5 + 0 - 6 = 2$$

Distributed allocation techniques

■ Market-based

- ▶ **Double auction** (call market or CDA) where energy is traded on a day-ahead basis
- ▶ Matching between supply and demand computed by **central** authority
- ▶ Current market mechanisms disregard grid constraints
→ **Trading and distribution as decoupled activities**

■ Message passing

- ▶ Dynamic programming (MILLER, 2014; KUMAR et al., 2009)
- ▶ Belief-propagation (MILLER, 2014)

Our contribution

- Exploit the **tree** structure of energy networks (GONEN, 2014)
- Solve EAP as a distributed constraint optimization problem (**DCOP**)
- Design an **exact message passing** algorithm based on dynamic programming
 - ▶ ACYCLIC-SOLVING (DECHTER, 2003)
- Assess efficiently messages by exploiting the algebraic structure of offers and messages : **valuations**

Message passing solution

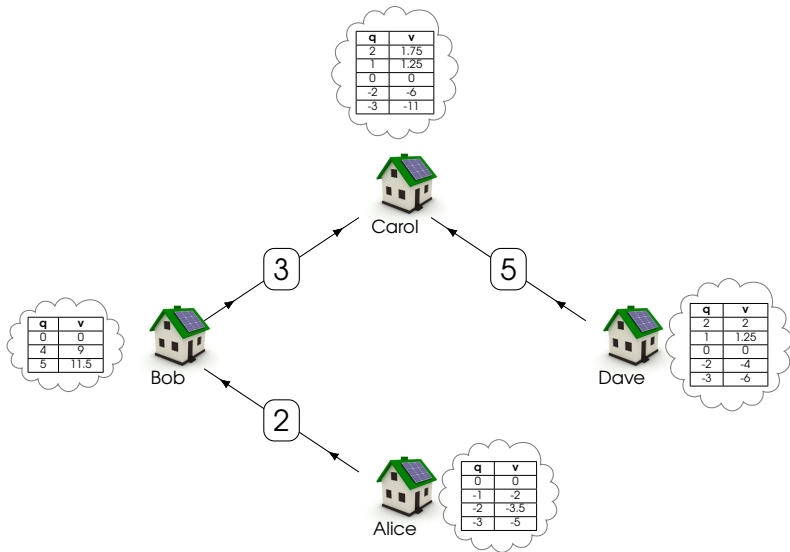


q	v
2	1.75
1	1.25
0	0
-2	-6
-3	-11

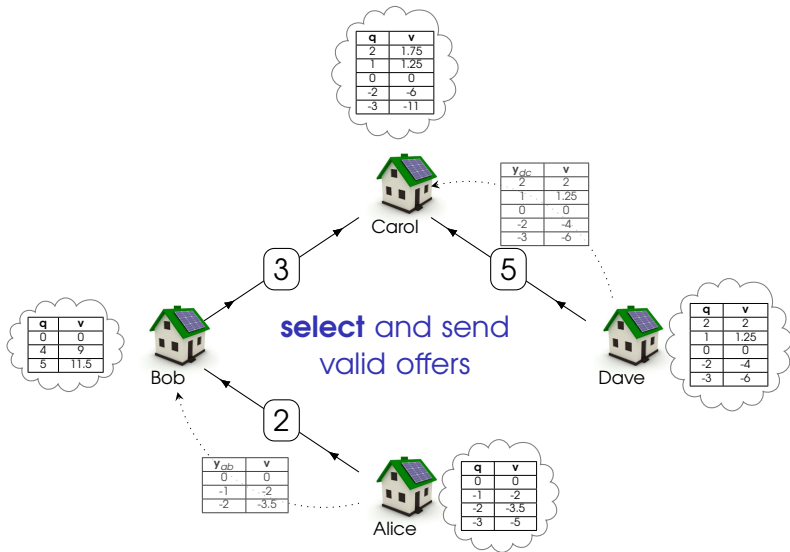


Carol

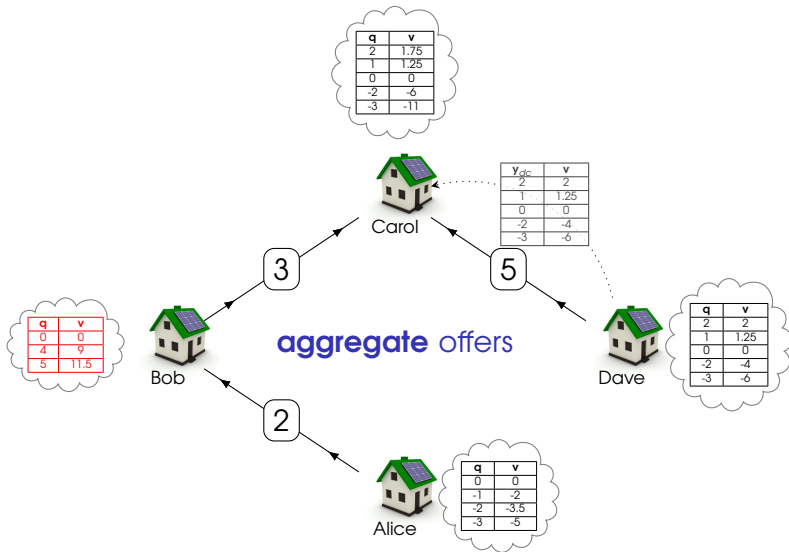
Message passing solution



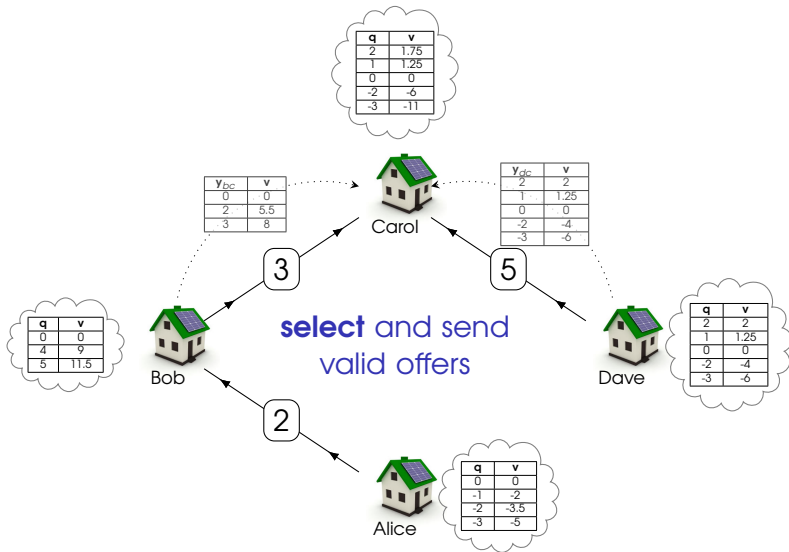
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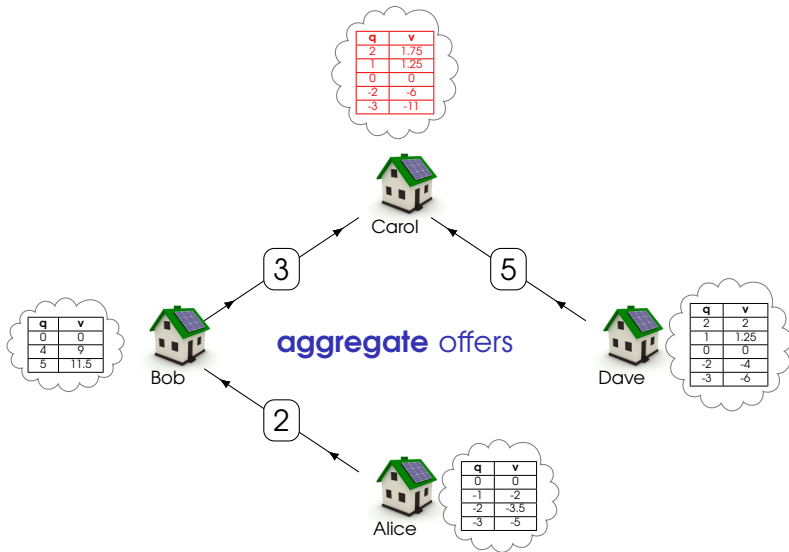
Message passing solution



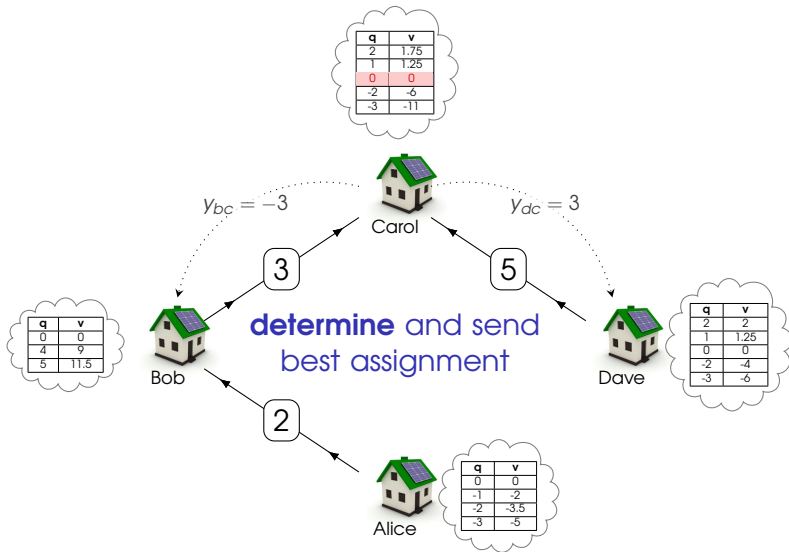
Message passing solution



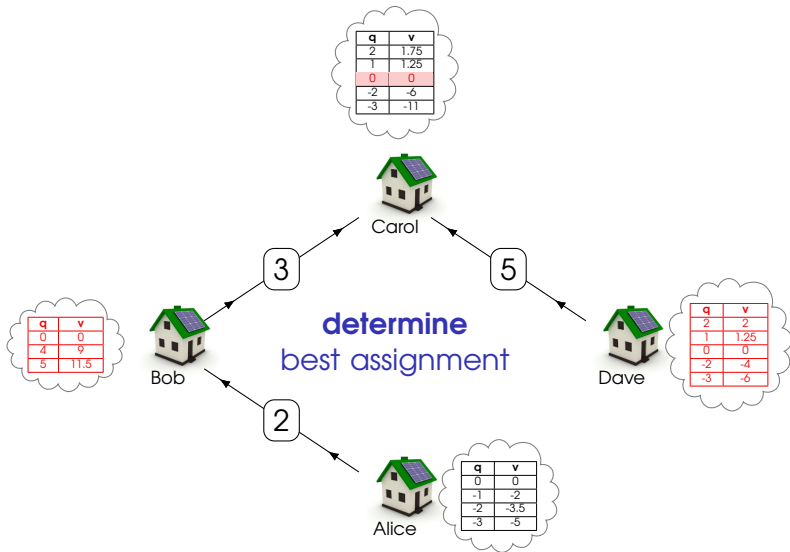
Message passing solution



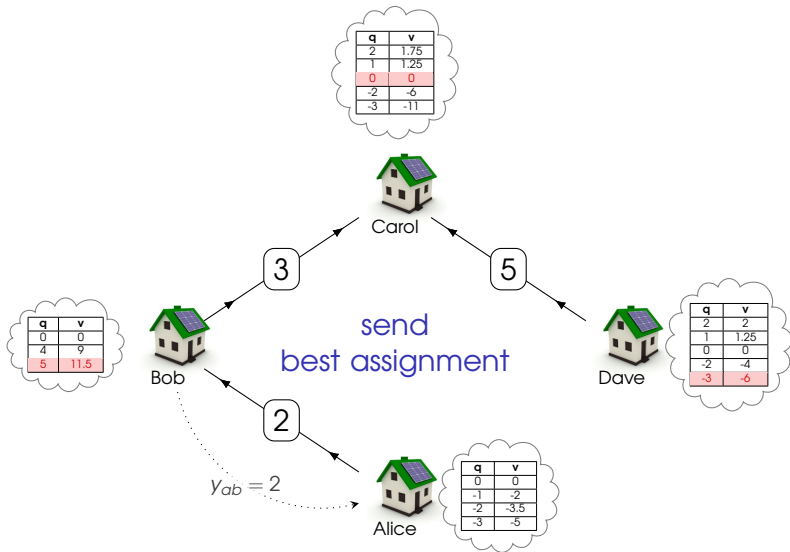
Message passing solution



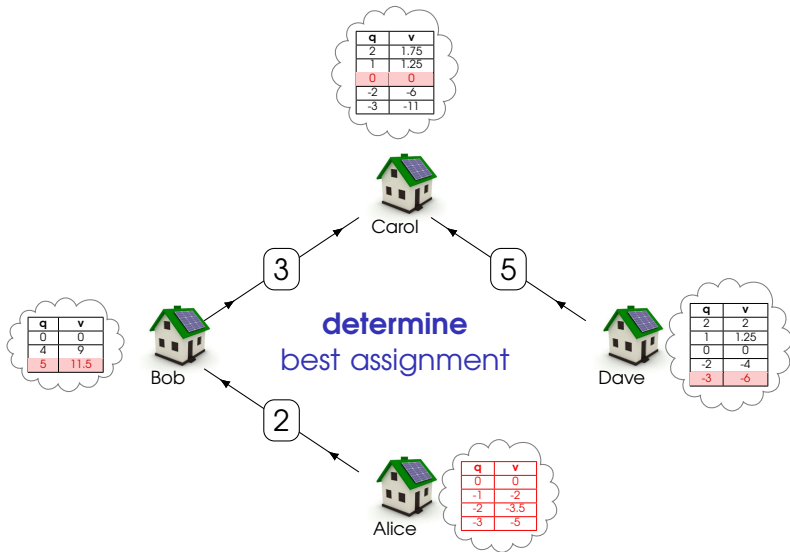
Message passing solution



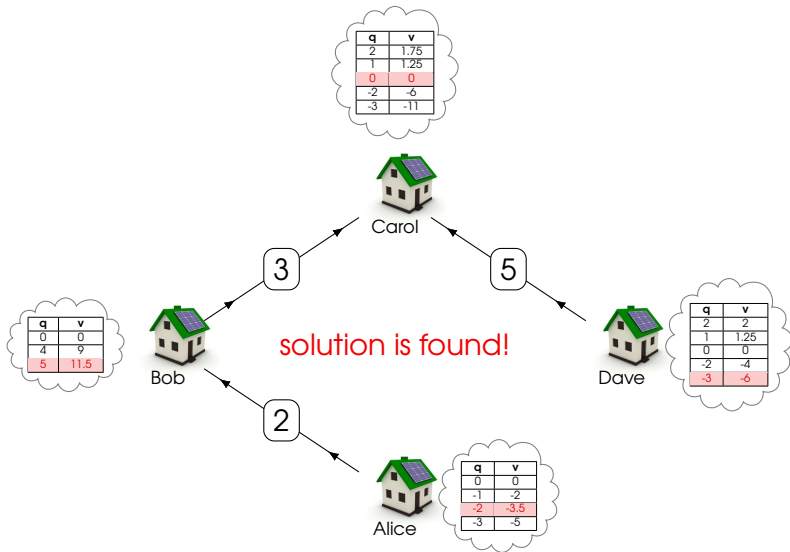
Message passing solution



Message passing solution



Message passing solution



Message assessment

$$\mu_{j \rightarrow p_j}(\mathbf{y}_{jp_j}) = \max_{\mathbf{Y}_{j-p_j}} \left(v_j(\mathbf{y}_{jp_j}, \mathbf{Y}_{j-p_j}) + \sum_{k \in \text{out}(j) \setminus \{p_j\}} \mu_{j \rightarrow k}(\mathbf{y}_{jk}) + \sum_{i \in \text{in}(j)} \mu_{i \rightarrow j}(\mathbf{y}_{ij}) \right)$$

- This is the computational hard point
 - Computed in $\mathcal{O}((2C_j + 1)^{N_j})$
 - ▶ C_j is the capacity of the most powerful link
 - ▶ N_j is the number of neighbors of j
- ⇒ Not applicable to dense networks

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⇒ Assess message more efficiently!

Algebra of valuations

- Take advantage of a particularity of the messages:
restricted capacity
- Reformulate message assessment with 3 operations:

- ▶ Restriction (linear): $\alpha[D](k) = \begin{cases} \alpha(k) & k \in D \\ -\infty & \text{otherwise} \end{cases}$
- ▶ Complement (linear): $\bar{\alpha}(k) = \alpha(-k)$
- ▶ Aggregation (polynomial): $(\alpha \cdot \beta)(k) = \max_{\substack{i,j \\ k=i+j}} \alpha(i) + \beta(j)$

$$\mu_{j \rightarrow p_j} = \left(\bar{\sigma}_j \cdot \prod_{k \in \text{out}(j) \setminus \{p_j\}} \bar{\mu}_{j \rightarrow k} \cdot \prod_{i \in \text{in}(j)} \mu_{i \rightarrow j} \right) [-D_{j|p_j}]$$

RADPRO algorithm

= ACYCLIC-SOLVING + efficient message assessment

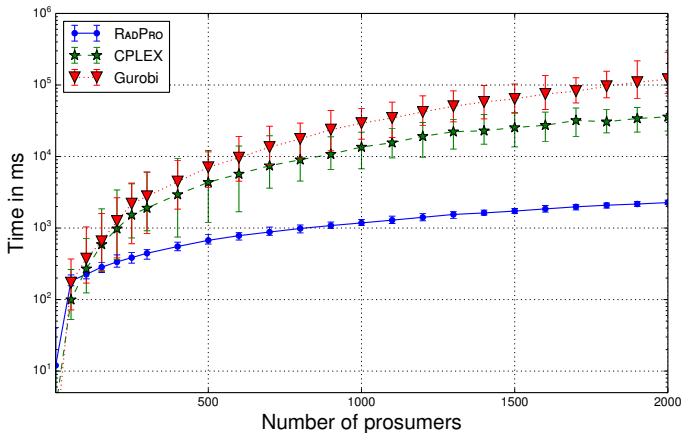
- Global complexity of message assessment: **polynomial** in $\mathcal{O}(nN_{max}^2 C_{max}^2)$
 - ▶ Number of message assessments in $\mathcal{O}(n(2C_{max} + 1)^{N_{max}})$
 - ▶ Single message assessment in $\mathcal{O}(N_j C_j n_{o_j} + N_j^2 C_j^2)$
- Communication complexity: **linear** in $\mathcal{O}(nC_{max})$
 - ▶ $2n$ messages of max size $2C_{max} + 1$
- Easily distributable

	ACYCLIC-SOLVING	RADPRO
Communication	$\mathcal{O}(nC_{max})$	$\mathcal{O}(nC_{max})$
Computation	$\mathcal{O}(n(2C_{max} + 1)^{N_{max}})$	$\mathcal{O}(nN_{max}^2 C_{max}^2)$

Comparison with MIP solvers

RADPRO outperforms CPLEX & Gurobi

(more than one order of magnitude faster than CPLEX!)

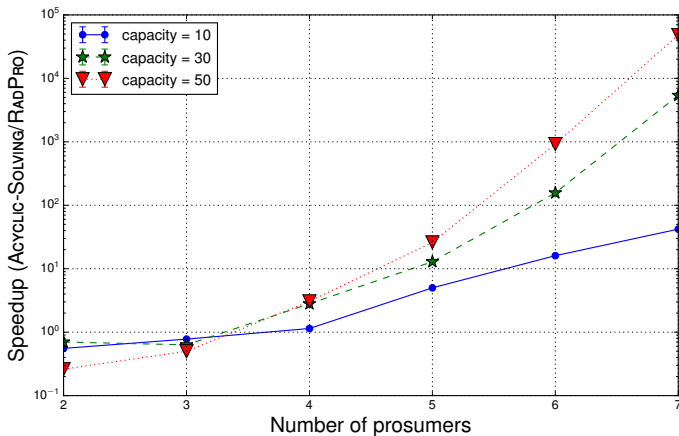


Random networks (geometric distribution) with $C_j = \mathcal{N}(100, 50)$

Efficiency of message assessment

RADPRO outperforms ACYCLIC-SOLVING

(more than three orders of magnitude faster than ACYCLIC-SOLVING!)

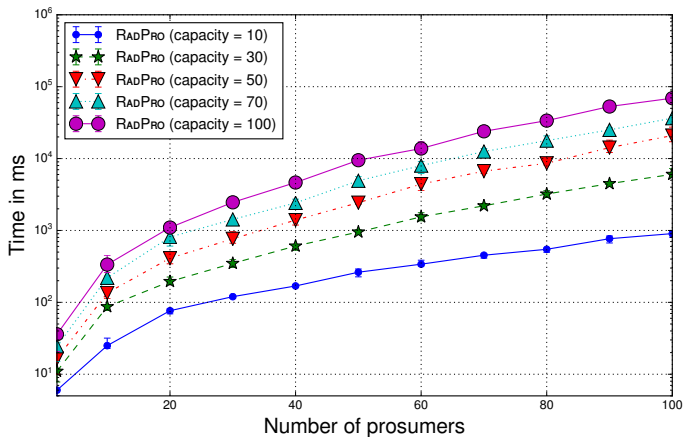


Star-shaped networks (hubs) with $C_j \in \{10, 30, 50\}$ and $N_{max} \in [1..6]$

Scalability

RADOPRO solves large-scale EAP with high branching factor

(solving problems with capacity 100 and 100 neighbors in less than 1 min!)

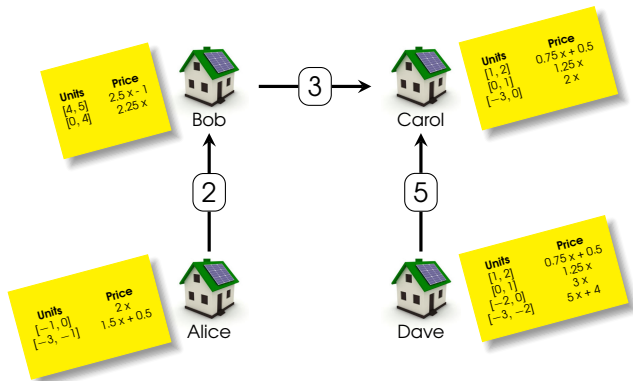


Star-shaped networks (hubs) with $C_j \in \{10, 30, 50, 70, 100\}$ and $N_{max} \in [1..99]$

RadPro Limitations

- Offers are discrete: a prosumer can offer to buy either 3 KW for 6 EUR or 2 KW for 4 EUR, but not any amount of energy between 2 KW and 3 KW and pay 2 EUR per KW.
- Such offers provide a better representation of prosumers' preferences.
- **Our next goal is to extend the EAP to allow prosumers to communicate continuous (piecewise linear) utility functions.**

Example: continuous energy trading scenario



- Prosumers ($j \in P$)
- Offers as **piecewise linear valuations**
- Links ($\{i, j\}$) w/ some max capacity (c_{ij})

Definition: continuous energy allocation problem

Given a set of prosumers P whose offers are piecewise linear valuations, the **continuous energy allocation problem (CEAP)** amounts to finding an allocation \mathbf{Y} that maximizes the overall benefit $Value(\mathbf{Y})$, with

$$Value(\mathbf{Y}) = \sum_{i \in P} v_j(\mathbf{Y}_j)$$

$$v_j(\mathbf{Y}_j) = o_j(net(\mathbf{Y}_j))$$

$$net(\mathbf{Y}_j) = \sum_{i \in in(j)} \mathbf{y}_{ij} - \sum_{k \in out(j)} \mathbf{y}_{jk}$$

where \mathbf{y}_{ij} stands for the number of units that prosumer i sells to prosumer j (bounded by c_{ij})

Mapping the CEAP to a Linear Program

Decision variables per prosumer:

- interval valuation to select within a piecewise linear valuation
- amount of energy to trade within the chosen interval

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Decision variable per link:

- amount of energy to trade between prosumers

Mapping the CEAP to a Linear Program

Decision variables per prosumer:

- interval valuation to select within a piecewise linear valuation
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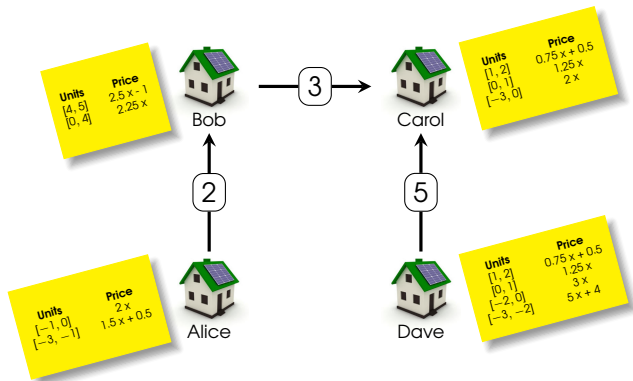
Decision variable per link:

- amount of energy to trade between prosumers

Constraints:

- *Mutually exclusive intervals*: only an interval valuation per piecewise linear valuation
- *Energy balance*: amount of energy to trade per prosumer equals difference between input and output energy
- *Network capacity*: energy traded between prosumers respects links' capacities

Example: continuous energy trading scenario



- Prosumers ($j \in P$)
- Offers as **piecewise linear valuations**
- Links ($\{i, j\}$) w/ some max capacity (c_{ij})

Mapping the CEAP to a Linear Program

LP that solves the continuous energy allocation problem:

$$\text{maximize} \quad \sum_{j=1}^{|P|} \sum_{k=1}^{|W_j|} a_{o_j^k} \cdot x_j^k + b_{o_j^k} \cdot z_j^k$$

$$\text{subject to} \quad z_j^k \cdot l_{o_j^k} \leq x_j^k \leq z_j^k \cdot u_{o_j^k}$$

$$\sum_{l=k}^{|W_j|} z_j^l = 1$$

$$\sum_{i < j} y_{ij} - \sum_{q > j} y_{jq} = \sum_{k=1}^{|W_j|} x_j^k$$

$$y_{ij} \in D_{ij}$$

$$z_j^k \in \{0, 1\}$$

$$x_j^k \in \mathbb{R}$$

$$\forall j \in P, 1 \leq k \leq |W_j|, \forall (i, j) \in E$$

CEAP: Current state

■ Completed

- ▶ Implementation of a MIP solver for the CEAP based on our LP mapping.
- ▶ Extension of RadPro to provide a decentralised solver for the acyclic CEAP. This hinges on a valuation algebra whose valuations are piecewise linear functions.

■ Ongoing

- ▶ Empirical evaluation of both the centralised and decentralised solvers for CEAP.

Summary of contributions (I)

■ Energy Allocation Problem

- ▶ EAP is formulated as a **DCOP**

■ Valuation algebra

- ▶ Used to implement **messages** and **offers**
- ▶ **Efficient** operations (agregation, negation, selection)

■ RADPRO algorithm

- ▶ Based on dynamic programming to solve **acyclic** EAP
- ▶ **Outperforms** classical and DP-based solvers
- ▶ Based on the valuation algebra for **polynomial message computation**

Summary of contributions (II)

■ Continuous Energy Allocation Problem

- ▶ CEAP offers more expressiveness to prosumers: **offers as piecewise linear functions**
- ▶ **CEAP can be cast as a Linear Program** and hence solved by commercial solvers like CPLEX or Gurobi.
- ▶ **CEAP's decentralised solver as an extension of RadPro.**

Perspectives

■ RADPRO's next steps

1. Cope with **cyclic** networks
2. Mechanism design issues (VCG payments are feasible!)

Modeling
ooo

Solving
oooooo

Evaluating
ooo

Going continuous
ooooooo

Concluding
ooo

Answering



References (contd)



GONEN, Turan (2014). *Electric power distribution engineering*. CRC press.



MILLER, Samuel John Odell (2014). "Decentralised Coordination of Smart Distribution Networks using Message Passing". PhD thesis. University of Southampton.



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DECHTER, R (2003). *Constraint processing*. Morgan Kauffman. URL: http://books.google.com/books?hl=en&lr=\&id=w4LG4EU0BCwC\&oi=fnd\&pg=PP2\&dq=Constraint+processing\&ots=ur_5y38Tbs\&sig=1a9V-uFZ0kGza4iD4HM11F5-1Bo.

Solving EAP through MIP

$$\begin{aligned} \text{maximize} \quad & \sum_{j=1}^{|P|} \sum_{l=1}^{n_{o_j}} x_j^l \cdot o_j^l \\ \text{subject to} \quad & \sum_{l=1}^{n_{o_j}} x_j^l = 1 && \forall j \in P, 1 \leq l \leq n_{o_j} \\ & \sum_{i < j} y_{ij} - \sum_{k > j} y_{jk} = \sum_{l=1}^{n_{o_j}} x_j^l \cdot q_j^l && \forall j \in P \\ & y_{ij} \in D_{ij} && \forall (i, j) \in E \\ & x_j^l \in \{0, 1\} && \forall j \in P, 1 \leq l \leq n_{o_j} \end{aligned}$$

x_j^l : j sells l units

n_{o_j} : maximum number of units in the offer

y_{ij} : number of units exchanged between i and j

$D_{ij} = [-c_{ij} .. c_{ij}]$: domain of c_{ij}